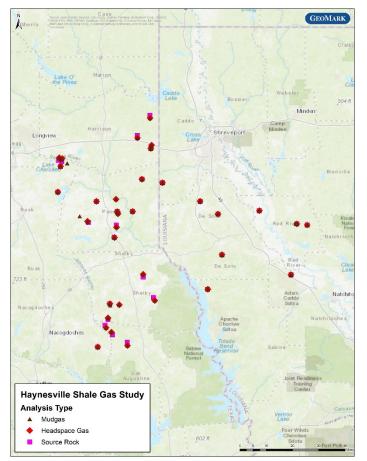


Organic Geochemical Characterization of the Lower Cretaceous & Upper Jurassic Shale Gas Resources



GeoMark Research has completed a comprehensive regional assessment of the resource potential of the Haynesville Formation across much of the northeastern Texas and northwestern Louisiana. The study evaluates the source potential for Haynesville, maps thermal maturity trends, and provides an estimation of gas in place. In its entirety, the study involves the source rock analysis of 43 individual wells, analyzed by mud gas isotope composition and routine source rock analysis.

This interpretive assessment is finished and ready for delivery as a PDF and ArcGIS product. Data used in this interpretation is available for a separate subscription fee.

Key observations from this study include:

- Map of overpressure zone and delineation of Haynesville sweet spot
- Identification of zones of increased permeability
- Correlation of rock and fluid properties with better initial production

Please contact GeoMark Research for more information.

Well Count: 32 Source Rock Samples: 812 Gas Samples: 1848 For Additional Information Contact:

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